



**SCHEDULE
OF
DISTRIBUTION USE OF SYSTEM CHARGES
1ST OCTOBER 2020 – 30TH SEPTEMBER 2021**

**Distribution System Operator
ESB Networks DAC.**

ESB NETWORKS DISTRIBUTION CHARGES FOR YEAR 2020/21
(NB: All charges below exclude Value Added Tax)

This schedule sets out the charges that apply for use of the Distribution System by Connected Customers. These charges are normally passed on to the Customer's Electricity Supplier and are applied using rules approved by CRU which are contained in the document titled Rules for Application of DUoS Tariff Group. The tables contained in the schedule below set out the current charges as they are applied to the various DUoS groupings. The charges in each table are not inclusive of VAT.

Schedule of Distribution Use of System Charges

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Group 1 (DG1) Urban Domestic Customers

	Charge Unit	Standard Meter	Day and Night Meter	Time of Use (TOU)
		€	€	€
Standing Charge	Per Customer per annum	74.28	74.28	74.28
		c	c	c
Unit Rates	Per kWh 24 Hour	4.441	N/A	N/A
	Per kWh Day	N/A	5.451	
	Per kWh Night		0.692	
	Per kWh Day - Off Peak		4.441	
	Per kWh Night - Off Peak		4.441	
	Per kWh - Peak	4.441		

DUoS Group 2 (DG2) Rural Domestic Customers

	Charge Unit	Standard Meter	Day and Night Meter	Time of Use (TOU)
		€	€	€
Standing Charge	Per Customer per annum	108.34	108.34	108.34
		c	c	c
Unit Rates	Per kWh 24 Hour	4.441	N/A	N/A
	Per kWh Day	N/A	5.451	
	Per kWh Night		0.692	
	Per kWh Day - Off Peak		4.441	
	Per kWh Night - Off Peak		4.441	
	Per kWh - Peak	4.441		

Explanation of new TOU Category

- i. Day Off Peak = 08:00 to 23:00 (excluding 'Peak')
- ii. Night Off Peak = 23:00 to 08:00 (single night rate)
- iii. Peak = 17:00-19:00

**DUoS Group 3 (DG3)
Unmetered Public Lighting and Unmetered Connections**

	Charge Unit	c
Unit Rates	Per kWh	3.742

**DUoS Group 4 (DG4) ¹
Local Authority Unmetered Public Lighting and Unmetered Loads**

	Charge Unit	c
Unit Rates	Per kWh (ex. DG4 premium) ¹	3.742

Special Notes for tariff groups DG3 and DG4

- i. DUoS Group 3 applies to unmetered public lighting connections and other business connections² with loads up to and including 2kVA³.
- ii. The DG4 Use of System tariff will apply to all unmetered public lighting and other unmetered load types where the registered customer is a local authority. Relevant Local Authorities include: Dublin Corporation, County Councils, Urban Councils, Borough Councils and the NRA. Public Lighting registered to Private Developers, Private Public Partnerships and Harbour and Port Authorities will continue to be billed on DG3 Use of System tariff.
- iii. The DG4 tariff is based on the DG3 tariff, and also incurs an additional charge in accordance with the agreement between ESB Networks and the City and County Managers Association in respect of additional costs incurred on public lighting installations incurred by ESB Networks on behalf of local authorities.
- iv. The load types covered by the DG4 tariff cover all Public Lights types including LEDs, PEDs, Bollards, Beacons, etc.
- v. The DG4 tariff commenced on 1st January 2011.

1. The DG4 tariff also incurs an additional premium in respect of additional costs incurred on public lighting installations. This premium is 0.01 c/kWh but it is currently being reviewed. See Notes above.
2. For example connections to street furniture, kiosks and bus shelters.
3. This is in accordance with the Rules for Application of DUoS Group approved by CRU in September 2004. Public lighting loads and other business connections greater than 2kVA are metered

**DUoS Group 5 (DG5)
Low Voltage Non-Domestic Customers (non Maximum Demand)**

	Charge Unit	Standard Meter	Day and Night Meter	Time of Use (TOU)
		€	€	€
Standing Charge	Per Customer per annum	106.87	106.87	106.87
Unit Rates		c	c	c
	Per kWh 24 Hour	4.932	N/A	N/A
	Per kWh Day	N/A	5.767	
	Per kWh Night		0.705	
	Per kWh Day - Off Peak	N/A	N/A	4.932
	Per kWh Night - Off Peak			4.932
Per kWh - Peak	4.932			
Low Power Factor Surcharge	Per kVArh	1.144	1.144	1.144

**DUoS Group 5a (DG5a) Low Voltage Autoproducers MEC > MIC
(non Maximum Demand)**

	Charge Unit	Standard Meter	Day and Night Meter
		€	€
Standing Charge	Per Customer per annum	N/A	N/A
Unit Rates		c	c
	Per kWh 24 Hour	4.932	N/A
	Per kWh Day	N/A	5.767
Per kWh Night	0.705		
Low Power Factor Surcharge	Per kVArh	1.144	1.144

**DUoS Group 5b (DG5b) Low Voltage Autoproducers MEC < MIC
(non Maximum Demand with on-line QH interval metering)**

	Charge Unit	Standard Meter	Day and Night Meter
		€	€
Standing Charge	Per Customer per annum	106.87	106.87
Unit Rates		c	c
	Per kWh 24 Hour	4.932	N/A
	Per kWh Day	N/A	5.767
Per kWh Night	0.705		
Low Power Factor Surcharge	Per kVArh	1.144	1.144

Explanation of new TOU Category

- i. Day Off Peak = 08:00 to 23:00 (excluding 'Peak')
- ii. Night Off Peak = 23:00 to 08:00 (single night rate)
- iii. Peak = 17:00-19:00

Notes for tariff groups DG1, DG2, DG5, DG5a & DG5b:

1. From January 2021, smart metering will facilitate the introduction of new time of use tariffs based on Half-Hour Intervals (MCC12) and registers associated with a new Standard Smart Tariff (SST) (MCC16). The form of the SST is set out in the CRU decision paper 18/18164
2. Features of the SST include:
A three-rate tariff with the following Time Bands (all local time, IST):
 - i. Day = 08:00 to 23:00 (excluding 'Peak')
 - ii. Night = 23:00 to 08:00 (single night rate)
 - iii. Peak = 17:00-19:00
3. The hours during which the day and night charges apply for non quarter-hourly metered customers are controlled by time switches at the customer's premises. The day rate is applicable to kWh metered between 8.00 a.m. and 11.00 p.m. (GMT). As no alterations are made to time switches at the beginning and end of summertime, the hours during the summer time are one hour later (i.e. 9.00am to 12.00am). For quarter-hourly metered customers day rates apply 8.00 am to 11.00pm summer and winter.
4. The night c/kWh rates are applicable to night storage heating, which is separately metered and controlled by a time switch.
5. The published Standing Charges are per annum, actual charges are pro-rated per billing period.
6. For low voltage non-domestic customers, the low power factor surcharge applies to all kVA_{rh} recorded in any two monthly period if:
 - The metered kVA_{rh} is more than one third of the metered kWh in any two monthly period. The charge is applicable to the kVA_{rh} in excess of one third of the kWh.
 - The Low Power Factor Surcharge does not apply to customers with MEC>0.
7. For combined residential and business premises, DUoS Group 5 (DG5) rates will apply.
8. An Autoproducer (AP) is as defined in CRU's Direction CER03/237.
9. DUoS Group 5 or DUoS Group 5b apply to low voltage APs and CHP producers (non Maximum Demand):
 - With Maximum Import Capacity (MIC) > Maximum Export Capacity (MEC); or,
 - Who have not bought out their connection agreement.

Where such APs and CHPs have on-line interval metering installed, the DG5b tariff will apply; this means that the unit charges will be calculated based on netted

Schedule of Distribution Use of System Charges

consumption. Where such APs and CHPs do not have on-line metering installed the DG5 tariff applies.

DUoS Group 5a applies to generators (including autoproducers) which have an MEC greater than the MIC and which have paid 100% of the connection costs.

**DUoS Group 6 (DG6) and DUoS Group 6b (DG6b)
Low Voltage Non-Domestic Customers (Maximum Demand)**

	Charge Unit	€
Standing Charge	Per Customer per annum	996.84
Capacity Charge	Per kVA of MIC per annum	37.20
Unit Rates		c
	Per kWh Day	2.935
	Per kWh Night	0.346
Low Power Factor Surcharge	Per kVArh	1.045

**DUoS Group 6a (DG6a) Low Voltage Autoproducers MEC > MIC
(Maximum Demand)**

	Charge Unit	€
Standing Charge	Per Customer per annum	N/A
Capacity Charge	Per kVA of MIC per annum	N/A
Unit Rates		c
	Per kWh Day	2.935
	Per kWh Night	0.346
Low Power Factor Surcharge	Per kVArh	1.045

**DUoS Group 7 (DG7) and DUoS Group 7b (DG7b)
Medium Voltage Non-Domestic Customers (Maximum Demand)**

	Charge Unit	€
Standing Charge	Per Customer per annum	1,757.03
Capacity Charge	Per kVA of MIC per annum	12.85
Unit Rates		c
	Per kWh Day	0.508
	Per kWh Night	0.080
Low Power Factor Surcharge	Per kVArh	0.918

**DUoS Group 7a (DG7a) Medium Voltage Autoproducers MEC > MIC
(Maximum Demand)**

	Charge Unit	€
Standing Charge	Per Customer per annum	N/A
Capacity Charge	Per kVA of MIC per annum	N/A
Unit Rates		c
	Per kWh Day	0.508
	Per kWh Night	0.080
Low Power Factor Surcharge	Per kVArh	0.918

**DUoS Group 8 (DG8) and DUoS Group 8b (DG8b)
38 kV Looped Customers (Maximum Demand)**

	Charge Unit	€
Standing Charge	Per Customer per annum	29,454.38
Capacity Charge	Per kVA of MIC per annum	6.32
Unit Rates		c
	Per kWh Day	0.112
	Per kWh Night	0.008
Low Power Factor Surcharge	Per kVArh	0.861

**DUoS Group 8a (DG8a)
38 kV Looped Autoproducers MEC > MIC (Maximum Demand)**

	Charge Unit	€
Standing Charge	Per Customer per annum	N/A
Capacity Charge	Per kVA of MIC per annum	N/A
Unit Rates		c
	Per kWh Day	0.112
	Per kWh Night	0.008
Low Power Factor Surcharge	Per kVArh	0.861

**DUoS Group 9 (DG9) and DUoS Group 9b (DG9b)
38 kV Tailed Customers (Maximum Demand)**

	Charge Unit	€
Standing Charge	Per Customer per annum	8,389.98
Capacity Charge	Per kVA of MIC per annum	6.32
Unit Rates		c
	Per kWh Day	0.112
	Per kWh Night	0.008
Low Power Factor Surcharge	Per kVArh	0.861

**DUoS Group 9a (DG9a)
38 kV Tailed Autoproducers MEC > MIC (Maximum Demand)**

	Charge Unit	€
Standing Charge	Per Customer per annum	N/A
Capacity Charge	Per kVA of MIC per annum	N/A
Unit Rates		c
	Per kWh Day	0.112
	Per kWh Night	0.008
Low Power Factor Surcharge	Per kVArh	0.861

Schedule of Distribution Use of System Charges

Notes for Maximum Demand Tariff Groups (DG6 to DG9b)

1. DG6, DG6a and DG6b: The hours during which the day and night charges apply for non quarter-hourly metered customers are controlled by time switches at the customer's premises. The day rate is applicable to kWh metered between 8.00 a.m. and 11.00 p.m. (GMT). As no alterations are made to time switches at the beginning and end of summertime, the hours during the summer time are one hour later (i.e. 9.00am to 12.00am). For quarter-hourly metered customers day rates apply 8.00 am to 11.00 pm summer and winter.
2. DG7, DG7a, DG7b, DG8, DG8a, DG8b, DG9, DG9a, DG9b: Night rates apply from 11.00 pm. to 8.00 am summer and winter.
3. The low power factor surcharge applies when the metered kVAh is more than one third of the metered kWh in any two monthly period where NQH metering is installed or any monthly period where on-line interval (QH) metering is installed. The charge is applicable to the kVAh in excess of one third of the kWh for the billing period.

The Low Power Factor Surcharge does not apply to customers with $MEC > 0$.

4. The published Standing Charges and Capacity Charges are per annum, actual charges will be pro-rated per billing period.
5. In the event that the peak demand (in kVA), exceeds the maximum import capacity (MIC), a surcharge of 6 x capacity charge rate x excess kVA will apply in the billing period for NQH installations and 5 x capacity charge rate x excess kVA for QH installations in the billing period, during which the MIC was exceeded. Please note that for autoproducers or generators, in the event that peak demand exceeds their MIC, the surcharge which will apply will be as per other customers in the DG group e.g. if autoproducer is DG6a, then the surcharge to apply will be as per DG6.
6. Where there are two connections at different voltages at the same connection point, i.e. to a single site, the relevant DUoS charges apply in full to each connection.
7. Tariff groups 6, 7, 8, 9 or 6b, 7b, 8b, 9b apply to APs and CHP Producers (MD) where:
 - These APs and CHP producers have an $MIC > MEC$; or,
 - These APs and CHP producers have not bought out their connection agreement.Where such APs and CHPs have on-line interval metering installed, the relevant DGb tariff will apply; this means that the unit charges will be calculated based on netted consumption. Where such APs and CHPs do not have on-line metering installed the relevant DG tariff applies.

The relevant DGa tariff will apply to generators (including autoproducers) which have an MEC greater than the MIC and which have paid 100% of the connection costs).