

All interested parties,
stakeholders in Ireland and beyond,
and other regulatory bodies

14 August 2017

Our ref: D/17/13113

To whom it may concern,

Request for amendment to the proposal by all Nominated Electricity Market Operators (NEMOs) for products that can be taken into account by NEMOs in single intraday coupling process

On 14 February 2017 the CER received from the designated NEMO for Ireland, EirGrid¹, the all NEMOs' proposal concerning products that can be taken into account in the single intraday coupling process (hereinafter "the ID Product proposal") in accordance with Article 53 of the Commission Regulation (EU) 2015/1222 of 24 July 2015 establishing a Guideline on Capacity Allocation and Congestion Management (CACM)².

This letter sets out the CER decision to request an amendment to the ID Product proposal pursuant to Article 9(6) and 9(12) of CACM and outlines the necessary next steps that must be taken.

Background

The NEMOs have provided a proposal for products that should be accommodated in the single intraday coupling solution. The proposal builds upon existing arrangements and products.

The proposal contains products covering one market time unit and several market time units including quarter-hourly, half-hourly and hourly products. In addition, predefined blocks and user defined blocks are included.

The proposal includes proposed timescales for its implementation and a description of its expected impact on the objectives of CACM, in line with Article 9(9) of CACM.

¹ <https://www.cer.ie/document-detail/NEMO-Designation-for-Ireland-and-Northern-Ireland-I-SEM/1052>

² <http://eur-lex.europa.eu/legal-content/EN/TXT/PDF/?uri=CELEX:32015R1222&from=EN>

Decision

The CER has reviewed the ID Product Proposal in line with the requirements of CACM, the wider objectives of the Regulation (EC) 714/2009³, and the CER's statutory duties and obligations.

As required by Article 9(10) of CACM, the CER has closely cooperated and coordinated with all Regulatory Authorities to reach an agreement on all NEMOs proposal for intraday products submitted in accordance with Article 53 of CACM.

The all Regulatory Authorities agreement, reached at the Energy Regulators' Forum, is attached as an Annex to this decision letter and constitutes the reasons for the CER decision.

In line with the all Regulatory Authorities agreement, the CER hereby requests an amendment to the proposal by all Nominated Electricity Market Operators for products that can be taken into account by NEMOs in single intraday coupling process in line with Article 9(12) of CACM. The amendment should contain the elements outlined in the all Regulatory Authorities agreement.

Next Steps

In accordance with Article 9(12) of CACM, EirGrid, in its role as designated NEMO for Ireland, must make the amendments necessary to address the points set out in the all Regulatory Authorities agreement and submit the amended proposal to the CER within two months of this decision.

If you have any queries regarding the information contained within this letter or the all Regulatory Authorities agreement, please contact matanasova@cer.ie.

Yours sincerely,

A handwritten signature in black ink, appearing to read 'Laura Brien', is written over a light blue horizontal line.

Laura Brien
Director Energy Markets, CER

³ <http://eur-lex.europa.eu/LexUriServ/LexUriServ.do?uri=OJ:L:2009:211:0015:0035:EN:PDF>

