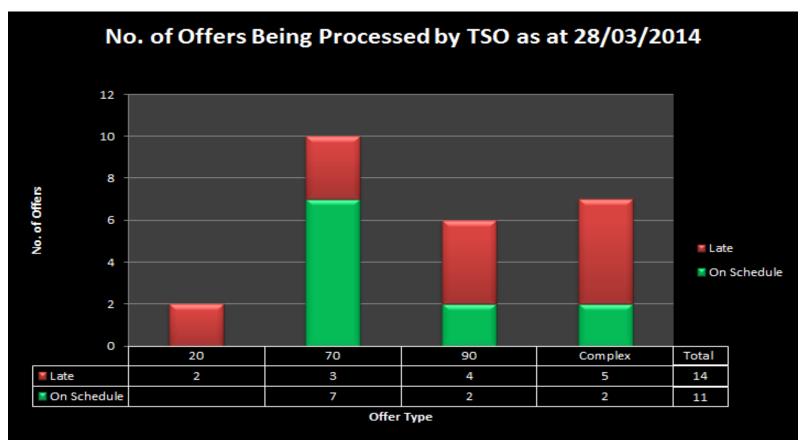
Gate 3 Project Status Update

Offer Acceptance

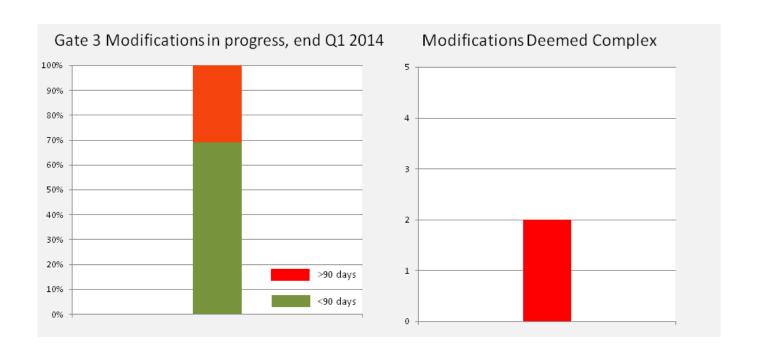
Area		DSO offers	3	TSO Offers				
	Contracted (yet to connect)	Lapsed/ Rejected	Projects energised/con nected	Contracted (yet to connect)		Lapsed/ Rejected	Projects energised/con nected	
				Renewable	Conventional			
A	16		2	1	0	0	0	
В	12	1	1	7	0	1	0	
С	3			1	1	0	0	
D	8			0	0	0	0	
E	27	1	1	5	1	1	0	
F	5			1	0	1	0	
G	9			0	0	1	0	
H1	16		1	1	1	0	1	
H2	5		3	0	1	0	0	
I	1			0	0	0	0	
J	1			1	0	2	2	
K	1		1	1	0	0	0	
Total	104	2	9	18	4	6	3	
Total MW accepted	1723.43MW	15.8MW	104.87MW	1049.38MW	512.4MW	577MW	199.2MW	

Update: 1st April, 2014

TSO Offers (Including Modification Requests)



DSO Gate 3 Modification Offers in Progress (28.3.14)



Status of CER's Gate 3 related Work streams

The following is a list of the progress on key tasks relating to the CER's ongoing Gate 3 inter-related work-streams since the last scheduled Gate 3 Liaison Group meeting:

The following is a list of the progress on key tasks relating to the CER's ongoing Gate 3 inter-related work-streams since the last scheduled Gate 3 Liaison Group meeting:

1. Review of Installed Capacity Cap

On 13 September 2013, CER published a consultation paper on raising the 105% cap on installed capacity. CER received 11 responses all were broadly in favour of accepting CER's proposal to raise the Installed Capacity Cap to the higher of 120% of the wind farm's MEC or the next whole turbine unit. CER published a decision paper CER/14/047 in February 2014 which allows for the increase of installed capacity cap from 105% of MEC to 120%, retrospectively. The decision retained the 'next whole turbine' addition, to be applied to the MEC, not 120% of MEC. The decision will apply to all generators with the SOs retaining discretion to vary or waive in in relation to generators other than wind farms where the policy considerations underlying the installed capacity cap do not appear to apply to the circumstances before the SOs. The SOs will advise the CER of any instance where such a decision is taken.

2. DS3 RoCoF Grid Code Modification

CER consultation paper issued in June 2013 with responses due back by mid -August, following an extension request from Industry. The UR consultation closed in September 2013. CER has now considered responses from industry and has met with a number of respondents and EirGrid. The CER and the UR have agreed a joint position and will be notified to the SEM Oversight Committee in February for information after which the Regulatory Authorities will finalise their respective decision papers. It should be noted that further information has been submitted by EAI to the CER, which will be considered before a decision is finalised.

Ref.	ONGOING CER WORKSTREAMS										
	CER Workstream	Workstream Description	Consultation Paper			Decision from CER					
			Due Date	Revised Due Date	Status	Due Date	Revised Due-Date	Status			
a.	Review of Installed Capacity Cap	Decision	February 2014		Consultation (CER/13/210) published 13/09/13, closed 11/10/13. 11 responses received. Decision (CER/14/047) published 19 February 2014.	Dec 2013		CER published decision paper CER/14/047 on 19 February 2014.			
b.	DS3 RoCoF Grid Code Modification	Decision	June 2013		Consultation (CER/13/134) published 28th June, closed mid-August.	Dec 2013	April 2014	The RAs have agreed a joint position which will be notified to the SEM Oversight Committee in February. Further information has been received from industry which will be reviewed prior to the finalisation of the decision.			